

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**  
( N O C E C O )  
Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**  
For the Month of January 2023

DATE : January 11, 2023

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE
<b>Generation Charges:</b>													
Generation System Charge	PhP/kwhr	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	10.1197	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
<b>Transmission Charges:</b>													
Demand Charge	PhP/kw			217.5276	217.5276	217.5276			217.5276				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1759	0.7690	0.0000	0.0000	0.0000	1.1759	0.7690	0.0000	1.1759	0.7690	0.7690	
<b>System Loss Charge</b>	PhP/kwhr	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	<b>1.4354</b>	0.0000
<b>Distribution Charges :</b>													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
<b>Supply Charges:</b>													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
<b>Metering Charges :</b>													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>Universal Charges :</b>													
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0972</b>	0.0972	0.0972	0.0972	0.0972	0.0972	0.0972	0.0972		0.0972	0.0972	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0036</b>	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036		0.0036	0.0036	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0036	0.0036	0.0036	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					0.2904	0.2904	0.2904		<b>0.2904</b>	<b>0.2904</b>	
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	<b>PhP/kwhr</b>	<b>P 15.0692</b>	<b>P 13.8109</b>	<b>P 12.2824</b>	<b>P 12.2824</b>	<b>P 12.2824</b>	<b>P 14.9892</b>	<b>P 13.8109</b>	<b>P 12.2824</b>	<b>P 14.0262</b>	<b>P 13.8109</b>	<b>P 13.8109</b>	
<b>TOTAL DEMAND CHARGE</b>	<b>PhP/KW</b>	<b>P -</b>	<b>P -</b>	<b>P 437.2076</b>	<b>P 437.2076</b>	<b>P 437.2076</b>	<b>P -</b>	<b>P -</b>	<b>P 437.2076</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	<b>Php/meter/mo.</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	
	<b>Php/cust/mo.</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	
<b>VAT ON TRANSMISSION</b>		<b>0.9836</b>	<b>1.5041</b>	<b>1.0000</b>	<b>1.0000</b>	<b>1.0000</b>	<b>0.9836</b>	<b>1.5041</b>	<b>1.0000</b>	<b>0.9836</b>	<b>1.5041</b>	<b>1.5041</b>	

Note : GENERATION SYSTEM SHARE VATABLE is

0.8775

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

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FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.3213 P/kWhr  
METERING SYSTEM CHARGE 0.3526 P/kWhr